Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2012 (Thousand Barrels)

(Thousand Barrels)											
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	109,000			142,792	-17,975	9,893	2,505	241,205	-	0	886,836
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	42,468	-16	14,877	680	10,045		8,195	8,389	4,538	46,932	98,624
Pentanes Plus		-16		585	-980		720	2,971	48	1,511	8,949
Liquefied Petroleum Gases			14,877	95	11,025		7,475	5,418	4,491	45,420	89,675
Ethane/Ethylene			451	_	7,885		-88	-		26,224	29,914
Propane/Propylene			11,289	_	1,950		2,176	_	4,374	18,724	30,468
Normal Butane/Butylene			3,226	95	703		5,590	1,393	117	-683	24,655
Isobutane/Isobutylene	4,579		-89	_	487		-203	4,025		1,155	4,638
130batano/130batylone	4,070		05		407		200	4,020		1,100	4,000
Other Liquids		2,962		16,176	-53,198	431	686	-42,333	3,534	4,485	108,307
Other Hydrocarbons		2,962		169	3,581	3,323	-200	7,596	2,640	0	5,543
		2,902		109	3,361	3,469	-200	3,469	2,040	0	5,545
Hydrogen Oxygenates (excluding Fuel Ethanol)		1,852		_	_	3,409	36	113	1,747	0	979
Renewable Fuels (including Fuel Ethanol)		1,110		162	3,581	-183	-236	4,014	893	0	4,564
		,			,	-163				0	,
Fuel Ethanol <sup>7</sup>		721 389		78 84	3,714 -133	-85 -98	-180 -56	3,857 157	751 141	0	3,581 983
Renewable Fuels Except Fuel Ethanol				7	-133	-96 -7	-30	157	141	0	903
Other Hydrocarbons				•	- 0.40		1 100	- 44 500	_	-	45.057
Unfinished Oils				15,263	-348		-1,138	11,568	- 004	4,485	45,057
Motor Gasoline Blend.Comp. (MGBC)		_		744	-56,431	-2,892	2,025	-61,498	894	0	57,696
Reformulated		_		-	-13,075	2,176	-190	-10,759	-	0	10,177
Conventional		_		744	-43,356	-5,068	2,215	-50,739	844	0	47,519
Aviation Gasoline Blend. Comp				_	_		-1	1	_	0	11
Finished Petroleum Products		_	211,319	6,404	-59,000	3,195	-407		60,616	101,709	103,636
Finished Motor Gasoline		_	59,894	833	-14,084	2,977	-736		9,462	40,894	15,197
Reformulated		_	12,520	_	_	-2,179	7		_	10,334	89
Conventional		_	47,374	833	-14,084	5,156	-743		9,462	30,560	15,108
Finished Aviation Gasoline			330	_	-329		94		_	-93	574
Kerosene-Type Jet Fuel			24,376	-	-16,736		-702		3,269	5,073	13,176
Kerosene			-57	_	_		-5		36	-88	231
Distillate Fuel Oil			76,441	267	-27,145	218	140		24,717	24,924	36,714
15 ppm sulfur and under <sup>8</sup>			65,374	_	-23,497	218	661		18,025	23,409	28,439
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			2,269	_	72	_	-603		2,050	894	2,451
Greater than 500 ppm sulfur			8,798	267	-3,720		82		4,642	621	5,824
Residual Fuel Oil <sup>9</sup>			8,555	1,382	70		911		8,528	568	19,585
Less than 0.31 percent sulfur			303	_	_		188		NA	NA	1,358
0.31 to 1.00 percent sulfur			1,238	685	-126		460		NA	NA	2,592
Greater than 1.00 percent sulfur			7,014	697	196		263		NA	NA	15,635
Petrochemical Feedstocks			6,844	2,637	162		111		_	9,532	2,017
Naphtha for Petro. Feed. Use			4,083	1,508	116		16		_	5,691	1,238
Other Oils for Petro. Feed. Use			2,761	1,129	46		95		-	3,841	779
Special Naphthas			1,680	325	-17		-72		1,751	309	1,036
Lubricants			3,635	832	-710		305		1,563	1,889	6,249
Waxes			170	3	_		-9		60	122	345
Petroleum Coke			14,387	125	_		-5		10,587	3,930	4,164
Marketable			10,699	125	_		-5		10,587	242	4,164
Catalyst			3,688							3,688	
Asphalt and Road Oil			2,293	-	-211		-438		470	2,050	4,029
Still Gas			11,334							11,334	
Miscellaneous Products			1,437	-	-		-1		175	1,263	319
Total	151,468	2,946	226,196	166,052	-120,128	13,519	10,979	207,261	68,688	153,126	1,197,403

<sup>-- =</sup> Not Applicable.

<sup>- =</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.